

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650" FNL & 330' FWL, Section 8, T24S, R31E

RECEIVED

CONFIDENTIAL

OCT 11 '94

O. C. D.  
ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 8 Federal No. 2

9. API Well No.

30-015-27229

10. Field and Pool, or Exploratory Area

Undes Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8220'. TD reached @ 1645 hrs CDT 8/7/94. Logged well w/ Western Atlas. Ran 184 jts 5-1/2", 15.5# & 17#, J-55 LT&C casing. Float shoe @ 8220'. Float collar @ 8173'. Stage tools @ 3876' & 6009'. BJ cemented 1st stage w/ 575 sx Class "H" + 5 pps ECl + 2.5% KCl + .6% FL62 + .2% CD32 + .2% R3 @ 15.6 ppg. Drop plug & displace cement. Drop bomb and open DV tool @ 6009'. Circulate 5 hrs between stages. Recovered 155 sx excess cement. Cement 2nd stage w/ 740 sx Cl "H" + 5 pps ECl + 2.5% KCl + .6% FL62 + .2% CD32 + .2% R3. Drop plug & displace cement. Drop bomb & open DV tool @ 3876'. Circulate 5 hrs between stages. Recovered 135 sx excess cement. Cement 3rd stage w/ 400 sx BJ Lite @ 12.7 ppg. Followed by 100 sx Class "C" @ 14.8 ppg. Plug down @ 0730 hrs CDT 7/9/94. Recovered 15 sx excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed 

Title Division Operations Manager

Date 9/8/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side