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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-013

Expires: March 31, 1993

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	Expires:	March	31, 19	93
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6. If Indian, Allottee or Tribe Name

J.	ناديدنا	Designation	
M-	-292	234	

SUNDRY NOTICES AN	ID REPORTS	ON WELLS	•	
while form for apposals to drill a	or to deepen o	r reentry to a	different	rese

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

2 Charles Barres

SUBMIT	7 If Unit or CA, Agreement Designation	
1. Type of Weil Oil Gas Other	escription) ection 8, T24S, R31E	8. Weil Name and No. Sundance 8 Federal #2 9. API Weil No. 30-015-27229 10. Fleid and Pool, or Exploratory Area Undes Delaware 11. County or Parish. State Eddy County, New Mexical
	s) TO INDICATE NATURE OF NOTICE, TYPE OF A	
TYPE OF SUBMISSION Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice) 	l pertinent details, and give pertinent dates, including estimated date al depths for all markers and zones pertinent to this work.)*	so starting any proposed sorter to some starting any

Pogo respectfully request permission to dispose of off-lease produced water from the above well via 3" poly line into the Sand Dunes 28 Federal #1 SWD located NW/4, SE/4, Section 28, T23S, R31E, Eddy County. The Sand Dunes 28 Federal #1 SWD is an approved disposal well per Administrative Order SWD-515 (Attached).

RECEIVED

MAY 1 6 1995

	OIL CON. DIV. dist. 2	
31g1iot	Senior Operations Engineer	Date April 5, 1995
(This space for Fo(GRIE: SGDL) JOE G. LARA Approved by Conditions of approval. if any: See attached	PETROLEUM ENGINEER	Date 5/12/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbed Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

	April 5, 1995
OPERATUR: Pogo Produc	cing Company Lease No. NM-29234
WELL NO. & NAME Sunda	nce 8 Federal #2
	i, Sec. 8, T. 24 S., R. 31 E., Eddy County, N.M.
Salt Water Disposal met	dicates the information needed before your Waste or nod can be approved:
Delaware	Name(s) of formation(s) producing water on the lease.
	Amount of water produced from each formation in barrels per day.
Attached	A water analysis of produced water from each zone show- in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
500 BBL FG Tank	How water is stored on the lease.
3" Poly Line	How water is moved to disposal facility.
	Operator's name, well name and location, by 11, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Supervisory Petroleum Engineer Technician

Nutro Products Corporation P.O. Box 21187 Houston, Texas 77225 Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 03/29/95	Nutro Rep TERRY	SOLANSKY	C
Campling Doint	WELL BEAD		~_

Code W-1833

Sampling Point WELL HEAD

State TEXAS

Company POGO PRODUCING

County EDDY N.M.

Field

Lease SUNDANCE 8 FEDERAL Well 2

DISSOLVED SOLIDS

CATIONS	mg/1	me/1
Sodium, Na ⁺ (Calc.)	61,341	2,667
Total Hardness as Ca**	38,400	0
Calcium, Ca**	30,080	1,504
Magnesium, Mg ⁺⁺	5,073	423
Barium, Ba ⁺⁺	4	0
Iron (Total) Fe****	16	1
ANIONS		
Chlorides, COl ⁻	163,000	4,592
Sulfate, SO4 [*]	38	1
Carbonate, CO3"	0	0
Bicarbonate, HCO3-	122	2
Sulfide, S [*]	0	0
Total Dissolved Solids (Calc.)	259,674	
OTHER PROPERTIES	¥	
pH*	5.200	
Specific Gravity, 60°/60 F	1.183	
TURBIDITY	455	

Remarks SAMPLE TAKEN ON 03/23/95

SCALING INDICIES

TEMP, F	CA CO ₃	CASO4*2H2O	CA SO4	BA SO4
80	0.6475	-0.8404	-1.2125	-0.4586
120	1.2225	-0.8553	-1.0469	-0.5909
160	2.0907	-0.8741	-0.8931	-0.7964

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.