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NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-63757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 9 Federal No. 3

9. API Well No.

30-015-27232

10. Field and Pool, or Exploratory Area

Delaware Wildcat

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 600' FWL, Section 9, T24S, R31E

JUL 12 1996

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8300'. TD reached 0015 hrs CST 1/14/94. Logged well w/ Western Atlas. Ran 185 jts 5-1/2", 15.5# & 17#, J-55, LT&C casing. Float shoe @ 8300'. Float collar @ 8252'. Stage tool @ 6189'. Howco cemented 1st stage w/ 515 sx Class "H" + 5% Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool @ 6189'. Circulate 4 hrs between stages. Recovered 70 sx excess cement. Cement 2nd stage w/ 765 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Plug down @ 1130 hrs CST 1/16/94. TOC @ 2100'. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

JAN - 7 1994

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Senior Operations Engineer

Date February 17, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: