

RECEIVED

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

C/SF

FEB 18 10 48 AM '94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 600' FWL, Section 9, T24S, R31E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-63757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 9 Federal No. 3

9. API Well No.

30-015-27232

10. Field and Pool, or Exploratory Area

Delaware Wildcat

11. County or Parish, State

Eddy County, NM

JUL 12 1996

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 585' to 4145'. TD reached 0200 hrs CST 1/7/94. Ran 92 jts 8-5/8", 32#, J-55, ST&C casing. Guide shoe @ 4145'. Float collar @ 4097'. Howco cemented casing w/ 1400 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1430 hrs CST 1/7/94. Recovered 150 sx excess cement. ND BOP's. Make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

J. Lora
1994

14. I hereby certify that the foregoing is true and correct

Signed Barnes Title Senior Operations Engineer Date February 17, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: