

RECEIVED  
Form 3160-5  
(June 1990)

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

FEB 18 10 47 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-63757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 600' FWL, Section 9, T24S, R31E

8. Well Name and No.

Sundance 9 Federal No. 3

9. API Well No.

30-015-27232

10. Field and Pool, or Exploratory Area

Delaware Wildcat

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

RECEIVED  
JUL 12 1996

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #353. Spud well @ 0700 hrs CST 1/2/94. Drilled 17-1/2" hole to 585'. TD reached @ 1830 hrs CST 1/2/94. Ran 15 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 585'. IFV @ 539'. Howco cemented casing with 525 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 2400 hrs CST 1/2/94. Recov 150 sx excess cement. WOC 10-3/4 hrs. Compressive strength is over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

JUL 12 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date February 17, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side