

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL & GAS COMMISSION
Artesia, NM 88210
Drawer DD
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Pogo Producing Company						CONFIDENTIAL	
3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, TX 79702-7340							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL, Section 9, T24S, R31E						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 9, T24S, R31E	
At top prod. interval reported below Same							
At total depth SAME							
14. PERMIT NO.				DATE ISSUED 12/1/92			
15. DATE SPUDDED 1/2/94	16. DATE T.D. REACHED 1/14/94	17. DATE COMPL. (Ready to prod.) 1/28/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3422.8' GR		19. ELEV. CASINGHEAD 3421.8'	
20. TOTAL DEPTH, MD & TVD 8300'		21. PLUG, BACK T.D., MD & TVD 8252'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS ROTARY TOOLS CABLE TOOLS --- -8300' ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8036'-8084' Brushy Canyon (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all casing set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		54.5#		585'		17-1/2	
8-5/8		32#		4145'		11	
5-1/2		15.5# & 17#		8300'		7-7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		7970'					
31. PERFORATION RECORD (Interval, size and number) 8036'-8084' (97 - .50" dia holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				8036'-8084'		Acdz w/ 1200 gals 7-1/2% HCl	
						Frac w/ 51,500 gals X/L gel +	
						58,710# 20/40 sand	
33. PRODUCTION							
DATE FIRST PRODUCTION 2/9/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/16/94	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 152	GAS—MCF. 150	WATER—BBL. 222	GAS-OIL RATIO 987:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 152	GAS—MCF. 150	WATER—BBL. 222	OIL GRAVITY-API (CORR.) 43:1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Stan Morgan	
35. LIST OF ATTACHMENTS Logs, C-104, Sundries, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Senior Operations Engineer				DATE February 17, 1994	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	4055	log
Delaware Lime	4279	log
Bell Canyon	4315	log
Cherry Canyon	5201	log
Brushy Canyon	6441	log
Bone Spring	8139	log