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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 15 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit A, 660' FNL & 760' FEL, Sec. 6-T24S-R31E

5. Lease Designation and Serial No.  
NM 82904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Adeline ALN Federal #2

9. API Well No.  
30-015-27241

10. Field and Pool, or Exploratory Area  
Wildcat Delaware

11. County or Parish, State  
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Set Intermediate & Production Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-22-93. Ran 90 joints 8-5/8" 32# J-55 casing set 4038'. Float shoe set 4038', float collar set 3993'. Cemented w/1575 sx PSL "C" w/10#/sx Salt, 1/4#/sx Celloseal (yield 2.01, wt 12.7). Tailed in w/200 sx "C" w/2% CaCl2 (yield 1.33, wt 14.8). PD 4:15 PM 1-22-93. Bumped plug to 1400 psi, float held OK. Circulated 232 sacks cement. WOC. Drilled out 2:00 AM 1-24-93. WOC 33 hrs and 45 mins. NU and tested to 1000 psi for 15 mins. Reduced hole to 7-7/8", resumed drilling.

TD 8090'. Reached TD 1-29-93. Ran 196 joints 5-1/2" 15.5-17# J-55 casing set 8090'. Float shoe set 8090', float collar set 8051'. DV tool set 6683'. Cemented in two stages: Stage I - 225 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). Tailed in w/65 sx "H" w/10% Thixad, 8#/sx Hiseal, 10% Salt (yield 1.38, wt 15.5). PD 5:43 AM 1-31-93. Bumped plug to 1500 psi for 1 minutes. Cement circulated thru DV tool 4 hrs. Stage II - 550 sx PSL "C" w/5#/sx Gilsonite, .4% CF-14, 5#/sx Salt (yield 1.85, wt 12.7). Tailed in w/150 sx "H", 8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). PD 11:22 AM 1-31-93. Bumped plug to 2700 psi for 1 minute, held OK. WOC 24 hours.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Production Supervisor Date 2-3-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title ORG. SGD. DAVID R. GLASS Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD  
FEB 10 1993  
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.