

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

Conservation
N.M. Div. 2
1301 W. Grand Avenue
Albuquerque, NM 87104

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>																														
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORKOVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>																														
		DIFF RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>																																
2. NAME OF OPERATOR Yates Petroleum Corporation																																			
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 1980' FEL At top prod. Interval reported below At total depth																																			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)																															
4/30/01		5/16/01		6/1/01																															
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL.																															
8170'		8134'																																	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN																															
7730-7950' Delaware				CNL/LDC, Laterolog																															
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
Sold		Log																																	

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

TEST WITNESSED BY
Cecil Lester

SIGNED

[Signature]

TITLE

Engineering Tech
DAVID R. GLASS
PETROLEUM ENGINEER

DATE

August 10, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	VERT. DEPT
				Rustler	479'	
				TOS	842'	
				BOS	3900'	
				Bell Canyon	4123'	
				Cherry Canyon	5106'	
				Brushy Canyon	6820'	
				Brushy Canyon MKR	7718'	
				Bone Spring	8010'	