

6.. Testing, Logging and Coring Program:

Samples: Every 10' from surface casing to TD.

DST's: Any tests will be based on the recommendation of the well site Geologist as warranted by drilling breaks and shows.

Coring: None anticipated.

Logging: CNL-FCD from TD to casing, with GR-CNL up to surface; DLL from TD to casing.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: <u>-0-</u>	TO <u>500'</u>	Anticipated Max. BHP: <u>215</u> PSI
From: <u>500'</u>	TO <u>4200'</u>	Anticipated Max. BHP: <u>1800</u> PSI
From: <u>4200'</u>	TO <u>8200'</u>	Anticipated Max. BHP: <u>3710</u> PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: None.

H2S Zones Anticipated: None.

Maximum Bottom Hole Temperature: 125 F

8. Anticipated starting date: As soon as possible after approval with the drilling time being approximately 15 days and the completion time being another 15 days.