

45P

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.Oil Cons  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
6. Lease Serial No.  
7. If Unit or CA/Agreement, Name and/or No.

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ADELINE ALN FEDERAL #7
2. Name of Operator Yates Petroleum Corporation	9. API Well No. 30-015-27248
3a. Address 105 S. 4th Street - Artesia, NM 88210	10. Field and Pool, or Exploratory Area WILDCAT DELAWARE
3b. Phone No. (include area code) 505-748-1471	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL SEC 6-T24S-R31E	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Perf. Acidize and frac
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUDDED. RESUMED DRILLING @ 6:30 PM MST 04/11/01. TD 17-1/2" HOLE @ 7:15 AM 4/12/01. RAN 13 JTS. 13-3/8" H-40 48T (563') CSG, SET @ 558'. TEXAS PATTERN NOTCHED GUIDE SHOE SET @ 557'. INSERT FLOAT SET @ 510.98'. RIGGED UP HALLIBURTON & CIRCULATE. CEMENTED W/ 300 SKS. HALLIBURTON LITE WITH 2% CAC12 + 1/4# FLOCELO (YLD 1.89, WT 12.6). TAILED IN W/ 200 SKS PREMIUM PLUS + 2% CAC1 (YLD 1.34, WT 14.8). PD T 12:30 PM MST 04/12/01. CIRCULATED 150 SKS. REDUCED HOLE TO 11" DETAILED CSG. REPORT: RAN 96 JTS. 8-5/8" 32# J-55. (4101.79) CSG SET @ 4096'. FLOAT COLLAR SET AT 4050.08. CEMENTED W/ 800 SX INTERFILL C W/ 1/4# FLOCELO (YLD 1.34, WT 14.8). PLUG DOWN 3:00 P. DETAILED CSG. RPT: RAN 196 JTS. (8173.54') CSG SET @ 8170' AS FOLLOWS: 32 JTS 5-1/2" J55 17# SAND BLAST (1317.07') 159 JTS 5-1/2" J55 15.5# VARN (6649) 5 JTS 5-1/2" J55 17# VARN (207.38). FLOAT SHOE SET @ 8168.3' FLOAT COLLAR SET @ 8124.84'. DV TOOL SET @ 8218.81'. BOTTOM MARKER SET @ 6852.93'. 1ST STAGE CEMENTED W/ 380 SX SUPER H WITH .5% HALAD-344.4% CFR-3, 5# GILSONITE, 3# SALT (YLD 1.67, WT 13). TAILED IN WITH 50 SX THIX SET (YLD 1.5, WT 14.4). PLUG DOWN @ 6:45 AM. BUMP PLUG TO 655 PSI FOR 1 MIN. CEMENT CIRCULATED 120 SKS. CIRCULATED THROUGH DV TOOL 4 HRS. STAGE : 350 SX INTERFILL C 1/8 # POL-E FLAKE, 5# GILSONITE (YLD 2.8, WT 11.5). TAILED IN WITH 100 SX SUPER H (1.7, WT 13). PLUG DOWN @ 12:00 PM. RIG RELEASED @ 4:0004/29/01. RUN GR/CCL/CBL FROM PBTD 8124' TO 7000'. TIH & PERFORATE INTERVAL 7762-7770' (9') 7790-7798' (9'); 7810-7816' (7') 7828-7830 (3'); 7914-7930' (17') AND 7998-8002' (4') TOTAL OF 50 SHOTS (1SPF). ACIDIZED CSG PERFS 7914-8002'. WITH 500 GALS 7-1/2% IC HCL & BALLS. PACKER @ 7844'. RBP @ 8030. BREAT @ 3817#. AVG PRESS. 2200#, AVG RATE 5.2 BPM. ISIP 314#, 1 MIN 0#. MOVE TOOLS. PACKER TO 7721'. RBP @ 7844'. ACIDIZED CSG PERFS 7762-7830' (28) W/750 GALS 7-1/2% IC HCL & BALLS. BREAK @ 3016#. AVG PRESSURE 1940#. AVG RATE 6.4 BPM. ISIP 275#, 3 MINS 0#.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Title

Operations Technician

Date

August 10, 2001

## ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DAVID R. GLASS  
PETROLEUM ENGINEER  
Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1012 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONT.

**ADELINE ALN FEDERAL #7**

G 6-24S-31E

EDDY COUNTY, NM

BREAK @ 3016#. AVG PRESSURE 1940#. AVG RATE 6.4 BPM. ISIP 275#, 3 MINS  
0#. MOVED IN AND RIGGED UP HALLIBURTON FRAC CREW. FRAC CASING  
PERFS 7762-8002' (50 HOLES) WITH 20# DELTA 140 W/SAND WEDGE. AVG  
PRESSURE 588, AVG RATE 46.3 BPM. ISIP 407 PSI, 15 MINS 253 PSI. TOTAL TO  
RECOVER 2222 BBLs. TOTAL SAND 2493 SACKS. TIH W/PRODUCTION.

RECEIVED  
2001 AUG 13 AM 8:58  
BUREAU OF LAND MGMT  
ROSOWELL OFFICE