Form 3160-4 (July 1992)

TED STATES DEPART. ANT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT DUPLICATE*

FORM APPROVED
OMB NO. 1004-013

Expires: February 28, 1995

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W	ELL COM	PLETION	OR RECOM	IPLETIO	N REPOR	RT AND	Hesia.	irang./ NM 8	\Venue }	THOM AND SER!	AE NO.		
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other										6. IF INDIAN, ALLOTTEE OR TIRBE NAME			
b. TYPE OF COMPLETI	_	DEEPEN	PLUG BACK	DIFF RESVR.	Other				N/A				
									7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR									N/A				
Yates Petroleum Corporation						<u>/6</u>				8. FARM OR LEASE NAME, WELL NO.			
3. ADDRESS AND TELEPHONE NO.									Adeline ALN Federal #7				
105 South Fourth St Artesia, NM 88210 505-748-1471									9. API WELL NO.				
4. LOCATON OF WELL (Report location clearly and in accordance with any State requirements)* At surface								U Na	30-015-27248 <i>OOSI</i>				
1980' FNL and 1980' FEL						\\$\\\		50 m	10. FIELD AND POO				
At top prod. Interval reported below									S. Sand Dunes Delaware 11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA				
	•								11. 3EO., 1., R., W.,	OR BLOCK & SI	JRVET OR AREA		
At total depth									Sec. 6 T24S R31E				
					14. PERMIT NO. DATE ISSUED				12. CO. OR PARISH		13. STATE		
15. DATE SPUDDED 16. DATE T.D. RE		ACUED 47					Eddy County,		NM				
4/11/01	10. ELEVATIONS (B) (NO.) (NY, GY, E10.)								19. ELEV. CASHING	SHEAD			
20. TOTAL DEPTH, MD & TV		21. PLUG BACK T.D.,		MULTIPLE COMP		23. INTERVALS [ORILLED BY	ROTARY TOOL	S .	CABLE TOOLS			
8170'		8124'				\longrightarrow		40-8170'					
24. PRODUCTION INTERVAL		PLETION - TOP, BOTT	OM, NAME (MD AND TV	D)*				<u> </u>	25. WAS DIRECTON	NAL SURVEY MA	ADE		
7762-8002' Dela													
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, Laterolog									27. WAS WELL CORED				
28	olog			CASING	RECORD (Rea	ont all strings s	set in well)		No				
28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT. LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, C								CEMENTING R	ECORD	AMOUN	T PULLED		
20"			40'		6"		cement to surfac)				
13-3/8"		48# 557'		17-1/2"		500 sxs circ							
8-5/8"		32# 4096'		11"		1050 sxs circ							
5-1/2"		17 & 15.5#	8170'	7-7/	/8"		·) sxs					
29 LII SIZE	NER RECORD	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		SIZE	30 TUBING RE		ORD H SET (MD)	PACKER	PACKER SET (MD)		
							2-7/8"		002'	TACKET	- COLT (MB)		
31. PERFORATION REC					32		ACID, S	SHOT, FRACTURE	, CEMENT SQUEEZE	, ETC.			
7762-7770 1SPF 9 holes .42" 7798-8002 1SPF 5 holes .42" DEPTHINTERVAL (MD) 7790-7798 1SPF 9 holes .42" 7914-8002' 500 6								1	AMOUNT AND KIND OF MATERIAL USED				
7810-7816 1SPF 7 holes .42							7914-8002' 7762-7830		500 gal 7-1/2 % IC HC 750 gal 7-1/2% IC HC				
7828-7830 1SPF 3 holes .42		2"			7762-80				gal 20# Delta 140 and				
7914-7930 1SPF 17 holes .42"									46,000# 20/40 Ottawa sand				
33	1011	DECEMENTALISM	TUGS .E			JCTION	T						
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) 5/16/01 PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)							WELL STATUS (Producing or shut-in) Producing						
5/18/01	HOURS TESTE	ED CHOKE SIZE	PROD'N, FOR TE	EST PERIOD	OIL-			75	WATER-BBL	GAS-OIL RATIO			
FLOW, TBG PRESS.	CASING	PRESS	CALCULATED 24-	HR RATE	<u> </u>	-BBL GAS			577 WATER-BBL	OIL GRAVITY-API (CORR			
80#		0#		→ I	•			75	577		T-AFT (CORR.)		
34. DISPOSTION OF GAS (Sold, used for fuel, vented, etc.) Sold					CEPTE	CEPTED FOR RECORD			TEST WITNESSED BY Cecil Lester		 		
35. LIST OF ATTACHME	NTS		· · · · · · · · · · · · · · · · · · ·		DIC 80	n v nav	n p Gi	ASS	1				
36. I hereby certify that	at the foregoing	and attached info	ormation is comple	te and correct	RIG. SG	from all aver	lable reports	1 1000					
	¥			and gorrect	de de les minies	nom an aval	iable records			ź			
SIGNED	Malla	Miss		TITLE	11/1/11	the artist	77/		DATE	8/101	<i>h</i>		
		7			PETROLE	TIM ENGL	VEER		_				