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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. MISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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MAR 1 1993

O.C.D.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL of Section 6-T24S-R31E

5. Lease Designation and Serial No.

NM 82904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Adeline ALN Federal #8

9. API Well No.

30-015-27249

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

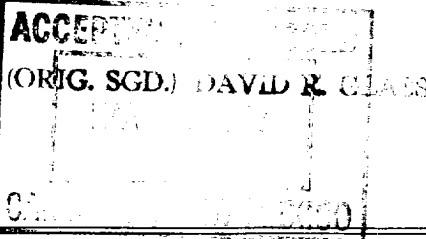
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & surface casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole at 3:50 PM 2-12-93. Set 40' of 20" conductor and ready-mixed to surface.

Ran 12 joints of 13-3/8" 54.5# J-55 (516.77') of casing set at 512'. 1-Texas Pattern notched guide shoe set at 512'. Insert float set at 468'. Cemented with 250 sacks Pacesetter Lite "C" 2% CaCl₂ (yield 1.76, weight 12.9). Tailed in with 250 sacks "C" 2% CaCl₂ and 1/4#/sack cellseal (yield 1.32, weight 14.8). PD 8:30 AM 2-16-93. Bumped plug to 400 psi, OK. Circulated 105 sacks cement. WOC 24 hours. Drilled out at 8:30 AM 2-17-93. Nippled up and tested to 500 psi for 15 minutes, OK. Reduced hole to 11". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed *Rusty Allen*

Title Production Clerk

Date Feb. 25, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date