Form	3160-5	
(June	1990)	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135

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Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM-82904

SUNDRY NOTICES AND REPORTS ON WELLS

Do notigue this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 8. Well Name and No. Adeline ALN Federal #9 2. Name of Operator 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-27250 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Delaware 1980' FSL & SEO'FEL (Unit I) of Section 6-T24S-R31E 11. County or Parish, State

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12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Intermediate, Production Casing.	Conversion to Injection Ction Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all po	ertinent details, and give pertinent dates, including estimated date of star	rting any proposed work. If well is directionally drilled

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-93. Ran 90 joints 32# J-55 ST&C casing set 4040'. Float shoe set 4040', float collar set 3995'. Cemented w/1575 sx PSL "C" + 10#/sx Salt + 1/4#/sx Celloseal (yield 2.01, wt 12.5). Tailed in w/200 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 11:38 PM 9-29-93. Bumped plug to 1600 psi, float held OK. Circulated 280 sacks. WOC. Drilled out 12:01 AM

Bumped plug to 1600 psi, float held OK. Circulated 280 sacks. WOC. Drilled out 12:01 AM 10-1-93. WOC 24 hours and 30 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 7-7/8" and resumed drilling.

10-8-93. TD 8130'. Reached TD 3:00 AM 10-7-93. Ran 182 joints 5-1/2" 15.5# and 17# J-55 LT&C casing set 8130'. Float shoe set 8130', float collar set 8085'. DV tool set 6899'. Cemented in two stages as follows; Stage I - 150 sx "H" + 8#/sx CSE + 5#/sx Gilsonite + .6% CF-14 + .3% Thriftylite (yield 1.75, wt 13.6). Tailed in w/65 sx "H" w/10% Thixad + 8#/sx Hiseal + 10% Salt (yield 1.38, wt 15.5). PD 7:50 AM 10-8-93. Bumped plug to 950 psi for 1 minute, OK. Circulated 20 sacks. Circulate thru DV tool 3 hours. Stage II - 500 sx PSL "C" + 5#/sx Gilsonite + 5#/sx Salt + .6% CF-14 (yield 1.85, wt 12.6). Tailed in w/200 sx "H" + 8#/sx CSE + 5#/sx Gilsonite + .6% CF-14 + .35% Thriftylite (yield 1.75, wt 13.6). PD 11:55 AM 10-8-93. Bumped plug to 300 psi for 1 minute, OK. WOC 18 hours.

I hereby certify that the foregoing is true and correct Signed Wanta Dan Mit	Title Production Supervisor	Date 10-12-93	
(This space for Federal or State office use)	Title	Date	
Approved by	Iue	2 1993 sas	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false; fictitious or fruidulent subtement or representations as to any matter within its jurisdiction.