

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Section 3-T24S-R31E (Unit A, NENE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #1

9. API Well No.

30-015-27262

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

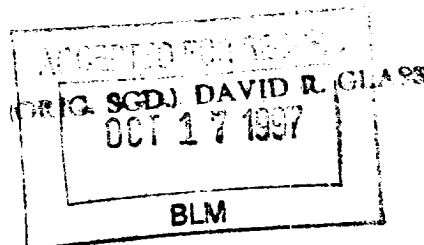
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms in Delaware & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-97 - Moved in and rigged up pulling unit. Pumped 30 bbls 2% KCL. TOOH with rods and pump. Nippled up BOP. Shut well in.
10-12-13-97 - Rigged up hot oiler. Pumped hot water and chemicals to cut paraffin. Rigged down hot oiler. TOOH with tubing and tubing anchor. Shut down.
10-14-97 - Rigged up wireline. TIH with 4" casing guns and perforated 7241-7258' w/11 .42" holes as follows: 7241, 42, 43, 47, 48, 49, 50, 55, 56, 57 & 7258' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7404' and tested to 1500 psi. Pulled up and set packer at 7150'. Acidized perforations 7241-7258' with 1350 gallons 7-1/2% iron control HCL acid, 150 gallons Pentol and ball sealers. Swabbed. Shut well in.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Operations Technician

Date Oct. 15, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

1977 OCT 16 A 5:07

COMMUNICATIONS
ROBERT L. G. H. J.