

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED NM OIL CONS COMMISSION
Drawer DD
Artesia NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

MAY 17 '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-80645
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL of Section 3-T24S-R31E (Unit B, NWNE)	8. Well Name and No. Lily ALY Federal #2
	9. API Well No. 30-015-27263
	10. Field and Pool, or Exploratory Area Wildcat Delaware
	11. County or Parish, State Eddy Co., NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Intermediate Casing & cement	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		

TD 4240'. Ran 103 joints of 8-5/8" 32# J-55 (4242.82') of casing set at 4240'. 1-Texas Pattern notched guide shoe set at 4240'. Insert float set at 4198.11'. Cemented with 1350 sacks Pacesetter Lite "C", 10#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 200 sacks Class "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 4:18 PM 5-8-94. Bumped plug to 1600 psi, OK. Circulated 190 sacks to pit. WOC. Drilled out at 4:45 PM 5-9-94. WOC 24 hours and 30 minutes. Nippled up and tested to 1000 psi for 15 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date May 10, 1994

(This space for Federal or State office use)

Title

Date

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side