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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NM TL CONS COMMISSION

Dra ar DD Artesia, NM FORM APPROVED

CISF

8821 Dureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

no not use this form for proposals to dri	AND REPORTS ON WELLS II or to deepen or reentre CEIVIDent reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE JUN 15 '94	7. If Unit or CA, Agreement Designation
Type of Well X Oil	O. C. D. ARTESIA, OFFICE (505) 748–1471)	8. Well Name and No. Lily ALY Federal #2 9. API Well No. 30-015-27263
Address and Telephone No. 105 South 4th St., Artesia, I Location of Well (Footage, Sec., T., R., M., or Survey D 660' FNL & 1980' FEL of Sect	NM 88210 escription) ion 3-T24S-R31E (Unit B, NWNE)	10. Field and Pool, or Exploratory Area Wildcat Delaware 11. County or Parish, State Eddy Co., NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair Altering Casing	Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Abandonment Notice	X Other Perfs & acid	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and title vert	all pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
casing. Moved in and rigged to 1700 psi. TIH w/bit, stab Dropped down and tagged cemen TOOH with 2-7/8" tubing, dril tubing to 8240'. Tested casi	Set and tested anchors and markers. Mup pulling unit. Installed tubing hea ilizer, drill collars and tubing. Drit at 8231'. Drilled out cement to 824 collars, stabilizer and bit. TIH w/ng to 1900 psi for 6 minutes. Displace	lled out DV tool at 6513'. O'. Circulated casing clean. bit, scraper and 2-7/8"
TOOH with 2-7/8" tubing, scra 5-19-94 - TIH w/logging tools Release pressure on casing. 7986-8143' w/18 .42" holes (18126, 27, 28, 31, 32, 39, 40	per and bit. Pressured casing to 1000 psi. Ran TOOH with logging tools. TIH w/4" cas SPF) as follows: 7986, 87, 89, 90, 9 & 8143'. TOOH with casing guns. TIH as 8126-8143'. Acidized with 500 gallo straddled perforations 7986-8006'. Ac	CBL/CCL log from 8230-4200'. ing guns and perforated 4, 95, 96, 8001, 05, 06, w/RBP, packer and 2-7/8" ons 7-1/2% NEFE acid with

)Flow well back to pit for cleanup. 14. I hereby certify that the foregoing is Production Clerk Title (This space for Federal or State office use) Title .

7-1/2% NEFE acid and ball sealers. NOTE: Tested RBP to 2600 psi. Released tools and TOOH with RBP, packer and tubing. Removed BOP and nippled up frac head. Frac'd perforations 7986-8143' down 5-1/2" casing with 89000 gallons 35# crosslink gel, 213000# 16-30 Brady sand and 36000# 16-30 resin coated sand. Opened well on choke at 1 BOM for forced closure for 20

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction