

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 2088

DISTRICT III
P.O. Drawer DD, Artesia, NM 88210

DISTRICT IV
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 22 '94

C. C. D.
ARTESIA, OFFICE

RECEIVED

GAS - OIL RATIO TEST

Operator YATES PETROLEUM CORPORATION		Pool Ingle Wells Delaware		County Eddy											
Address 105 South 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Lily ALY Federal	2	B	3	24S	31E	P	2"	60	M	24	232	42	92	158	1717

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rusty Klein

Printed name and title

June 22, 1994

Date

Production Clerk

(505) 748-1471

Telephone No.