

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

OCT 8 1997

10-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 3-T24S-R31E (Unit B, NONE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #2

9. API Well No.

30-015-27263

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add perfs in Delaware and acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7-97 - Moved in and rigged up pulling unit. TOOH with rods and pump. Pumped 40 bbls 2% KCL water. Nippled down wellhead and nipped up BOP. TOOH with tubing, tubing anchor and mud anchor. Shut well in.

10-8-97 - Rigged up wireline. TIH with 4" casing guns and perforated 6645-6768' w/17 .42" holes as follows: 6645, 46, 51, 53, 55, 58, 6742, 43, 44, 53, 54, 55, 56, 61, 66, 67 & 6768' (1 SPF - Cherry Canyon). TOOH with casing guns and rigged down wireline.

TIH with RBP, packer and tubing. Set RBP at 7030'. Tested RBP to 1500 psi. Pulled up and set packer at 6590' and tested. Acidized perforations 6645-6768' with 1350 gallons 7-1/2% iron control HCL acid with 150 gallons Pentol and ball sealers. Swabbing.

10-9-97 - TOOH with tubing and packer. Changed out packers. TIH with tubing and packer. Set packer at 6558'. Tested packer to 1500 psi. Nippled down BOP. Nippled up wellhead.

TIH with rods. TOOH with rods and laid rods down. Shut well in.

10-10-13-97 - Shut in.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Technician

Date Oct. 14, 1997

Approved by

Conditions of approval, if any:

Title

Date

JOHN A. OF LAND LIGHT
ROSWELL OFFICE

1977 OCT 15 A 4:20

RECEIVED