Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT I RIPLICATE*

(Other instructions on reverse side)

30-0/5-27264 CV4

Budget Bureau No. 1004_0136

	NG AND CEMENTING PROGRAM			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3453' GR			ASAP	
OR APPLIED FOR, ON THIS LEASE, FT.		Rota	1 22. APPROX. DATE WORK WILL START*	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	320 APTE		40	
15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LABER TO TO			ACRES ASSIGNED S WELL	
24 miles northeast of Loving, New Mexico			Eddy	NM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.			2. COUNTY OR PARISH	
Same			Sec. 3-T24S-R31E	
At proposed prod. zone	RECEIVE	/		
Unit G; 1980' FNL and 1980' FEL			 SEC., T., R., M., OR B AND SURVEY OR ARI 	LK. Ga
4. LOCATION OF WELL (Report location clearly and in accordance with any State requiremental At surface			Wildcat Delaware	
105 South Fourth Street, Artesia, New M	extco \$\ 88210		O. FIELD AND POOL, OI	
3. ADDRESS OF OPERATOR			3	
Yates Petroleum Corporation '	10, 1/6	32	9. WELL NO.	
2. NAME OF OPERATOR			Lily "ALY" Federal	
OIL GAS WELL OTHER	Topic L Proposition		S. FARM OR LEASE NAM	-
b. TYPE OF WELL	BUREAU			
DRILL X DEEPEN [K 🗌	7. UNIT AGREEMENT NA	MB
la. TYPE OF WORK	,	_		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
BUREAU OF LAND MANAC		NM-80645		
DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.	
UFPARIMENT OF THE L	NIERIOR	· ·		

QUANTITY OF CEMENT SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT Circulate -500 sacks 500' 54.5# 13 3/8" 17 1/2" Circulate - 1250 sacks 4200' 11" 32.0# 8 5/8" Tie Back to 8 5/8" - 900 sacks 17 & ***8***# 5 1/2" TD 7 7/8"

Yates Petroleum Corporation proposes to drill and test the Delaware and Intermediate Approximately 500' of surface casing will be set and cement circulated. Approximately 4200' of intermediate casing will be set and cement circulated. commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

Native mud to 500'; Brine to 4200'; cut Brine to 6500'; Starch/cut MUD PROGRAM:

BOP will be installed on the 13 3/8" casing and tested daily for BOP PROGRAM:

operational.

NO POTASH LEASES WITHIN A MILE RADIUS.

.9-93 NENWOC4 API

1057 IS-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Clifty R. May	Permit Agent	DATE 11-12-92
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE 12-23-92

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side