

4/57

Form 3160-5
 June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FNL & 2310' FEL of Section 3-T24S-R31E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #3

9. API Well No.

30-015-27264

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

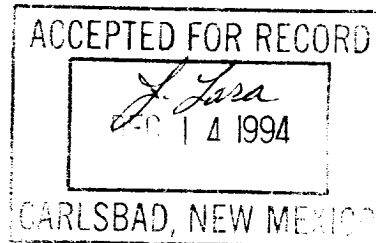
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4200'. Reached TD at 11:45 AM 11-24-94. Ran 102 joints of 8-5/8" 32# casing as follows: 4 joints of 8-5/8" 32# HC-80 ST&C (164.60') and 98 joints of 8-5/8" 32# J-55 ST&C (4062.78') (Total 4227.38') of casing set at 4200'. Float shoe set at 4200'. Float collar set at 4156.34'. Cemented with 900 sacks Pacesetter Lite, 10#/sack salt, 1/4#/sack celloseal (yield 2.10, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 3:00 AM 11-25-94. Bumped plug to 1750 psi for 5 minutes. Circulated 215 sacks. WOC. Drilled out at 3:45 AM 11-26-94. WOC 24 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: BLM notified prior to job. Used centralizers on joints #1, 2, 3 & 4. Preceded cement with 20 bbls water.



Dec 7 1994
 RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen
 (This space for Federal or State office use)

Title Production Clerk

Date Dec 14, 1994

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____