



Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #3

9. API Well No.

30-015 27264

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy Co., NM

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310' FEL of Section 3-T24S-R31E (Unit G, SWNE)

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8290'. Reached TD at 7:15 PM 12-1-94. Ran 201 joints of 5-1/2" 17# & 15.5# casing as follows: 35 joints of 5-1/2" 17# J-55 LT&C (1421.54'); 150 joints of 5-1/2" 15.5# J-55 LT&C (6233.19') and 16 joints of 5-1/2" 17# J-55 LT&C (654.61') (Total 8309.34') of casing set at 8290'. Float shoe set at 8290'. Float collar set at 8247.33'. DV tool set at 6203.19'. Cemented in two stages as follows: Stage 1: 350 sacks Super C, 5% salt, .4% CF-2, 3% CF-14 and 8#/sack Hiseal (yield 1.76, weight 13.0). PD 10:30 AM 12-3-94. Bumped plug to 1100 psi for 5 minutes. Circulated 64 sacks. Circulated through DV tool for 4 hours. Stage 2: 225 sacks Pacesetter Lite, 1/4#/sack celloseal, 5#/sack salt and .4% CF-14 (yield 1.98, weight 12.3). Tailed in with 200 sacks Super C, 5% salt, .5% CF-2 and 5#/sack Hiseal (yield 1.76, weight 13.0). PD 3:00 PM 12-3-94. Bumped plug to 2500 psi for 10 minutes, OK. Released rig at 9:00 PM 12-3-94. NOTE: Preceded 1st stage of cement with 500 gallons WMW-1 and 500 gallons Surebond. BLM notified prior to job.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production ClerkDate Dec. 9, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lara
DEC 14 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side