Une 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT REC Description SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 10.007 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE MAR ROSWELL, NM 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE MAR ROSWELL, NM 7. If Unit or CA, Agreement Designation I. Type of Well Gas 8. Well Name and No. I. Type of Operator 8. Well Name and No. YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No. 30-015-27264 105 South 4th St., Artesia, NM 88210 Ingle Wells Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Ingle Wells Delaware 1980' FNL & 2310' FEL of Section 3-T24S-R31E (Unit G, SWNE) Ingle Wells Delaware					a Cons. Division	16
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 Bescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.¹⁹ 3-10-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Shut well in. 3-11-97 - Released tubing anchor. Nippled up BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4" casing guns and perforated 6622-6723' w/10 .42" holes as follows: 6622, 23, 24, 6710, 11, 12, 17, 21, 22 & 6723'. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 6785'. Loaded hole with KCL water. Tested RBP to 1500#. Set packer at 6546'. Acidized perforations 6622-6723' with 1500 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbing. 3-12-97 - Swabbed. Shut well in. 3-13-97 - Frac'd perforatins 6622-6723' with 10500 gallons 20# crosslink gel, 20000# 20-40 Ottawa sand and 6000# 16-30 super LC resin coated sand. Shut in for 4 hours. Opened well to flow back frac. Released packer. Shut well in. 3-14-97 - Rigged up wireline. TIH with 4" casing guns and perforated 6437-6443' w/12 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 6508'. Tested RBP to 1500#. Set packer at 6363'. Acidized perforations 6437-6443' with 1500 gallons of 7-1/2% iron control HCL acid and ball sealers. Swabbing. 3-15-97 - Swabbed. Frac'd perforations 6437-6443' with 18450 gallons of 20# crosslink gel, 45000# 20-40 Ottawa sand & 12000# 16-30 Super LC resin coated sand. Shut well in. 3-16-17-97 - Bled well down & released packer. TOOH. TIH with retrieving tool and washed 6400 # 20-40 Ottawa sand & 12000# 16-30 Super LC resin coated sand. Shut well in. 3-16-17-97 - Bled well down & released packer. TOOH. TIH with production s	Subsequent Report		Recompleti Plugging E Casing Rep Altering C X Other Add	ion lack pair asing d_perfs, acidize	New Construction Non-Routine Fr Water Shut-Off Conversion to I Dispose Water (Note: Report results of	on acturing njection multiple completion on Well
Approved by Date Title	give subsurface locations and 3-10-97 - Moved in 3-11-97 - Released wireline. TIH with 6622, 23, 24, 6710 wireline. TIH with RBP to 1500#. Set 7-1/2% iron contro 3-12-97 - Swabbed 3-13-97 - Frac'd p Ottawa sand and 60 to flow back frac 3-14-97 - Rigged wholes. TOOH with at 6508'. Tested 1500 gallons of 7- 3-15-97 - Swabbed 45000# 20-40 Ottaw 3-16-17-97 - Bled 69^{1} of corrected of F 14. hereby certify that the foregoing Signed Watch K	measured and true vertical of a and rigged up tubing anchor th 4" casing gu and 1, 12, 17, th packer and 1 packer and 1 packer at 654 of HCL acid and Shut well in perforatins 665 000# 16-30 sup Released pac to 1500# 16-30 sup casing guns an RBP to 1500#. -1/2% iron con Frac'd perfor wa sand & 1200 well down & r to 508 ture and correct sa	lepths for all markers and zones p pulling unit. Nippled up BO ins and perforate 21, 22 & 6723'. RBP. Set RBP at 6'. Acidized pe 1 ball sealers. 22-6723' with 105 er LC resin coate cker. Shut well TH with 4" casir nd rigged down wi Set packer at 6 trol HCL acid and prations 6437-644 0# 16-30 Super LC eleased packer. Reference BBP & 576 production depant	Unseat pump. T Unseat pump. T P. TOOH with 2 d 6622-6723' w/ TOOH with casi 6785'. Loaded rforations 6622 Swabbing. 00 gallons 20# ed sand. Shut i in. ng guns and perf reline. TIH wi 363'. Acidized ball sealers. 3' with 18450 g C resin coated s TOOH. TIH with OU. TIH with OU. TIH with OU. TIH with OU. TIH with OU. TIH with	00H with rods. S -7/8" tubing. R: 10 .42" holes as ng guns and rigge hole with KCL was -6723' with 1500 crosslink gel, 20 n for 4 hours. O orated 6437-6443 th packer and RB perforations 64 Swabbing. allons of 20# cr and. Shut well retrieving tool	Shut well in. igged up follows: ed down ter. Tested gallons 0000# 20-40 0pened well ' w/12 .42" P. Set RBP 37-6443' with osslink gel, in. and washed topl & washed string. Rele
	Conditions of approval, if any:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.