

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

A JIL CONS COMMISS-  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #3

9. API Well No.

30-015-27264

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310' FEL of Section 3-T24S-R31E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add perfs, acidize & frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-21-95 - Moved in and rigged up pulling unit. Bled well down. Unseat pump and TOOH with rods and pump. Released tubing anchor. Strip on BOP. TOOH with tubing and tubing anchor. Rigged up wireline. TIH with 4" casing guns and perforated 7268-7316' w/44 .42" holes. TOOH with wireline. TIH with packer and RBP. Set RBP at 7400'.  
3-22-95 - Bled well down. Set RBP at 7409'. Loaded hole. Tested RBP to 2000#. Straddled perforations 7268-7316'. Acidized perforations 7268-7316' w/1500 gallons 7-1/2% NEFE acid and ball sealers. Released packer and run down thru perforations to knock balls off. TOOH with packer. Nippled down BOP. Nippled up frac head. Frac'd perforations 7268-7316' (via 5-1/2" casing) with 18000 gallons 35# crosslink gel, 11000 gallons 35# linear gel and 80000# 16-30 Ottawa sand. Flowed back 30 minutes for forced closure. Shut well in.  
3-23-95 - Bled down. Nippled down frac head. Nippled up BOP. TIH with retrieving tool on tubing and tagged sand at 7160'. Washed down to RBP at 7409'. Circulated clean. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7120-7168' w/44 .42" holes (2 shots every 2'). TOOH with wireline. TIH with packer and RBP. Set RBP at 7223'. Tested to 2000#. Set packer at 7037'. Acidized perforations 7120-7168' w/1500 gallons 7-1/2% NEFE acid with ball sealers. Released packer and run down thru perforations to knock balls off. TOOH and nippled down BOP. Nippled up frac head. Frac'd perforations 7120-7168' (via 5-1/2" casing) with 29500# sand. Shut well in.

MAY 5 1995

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

OIL CON. DIV. 3, 1995

RECEIVED  
ACCEPTED FOR RECORD  
J. Lara