-		WN OIL CONS COMMISSION
		Drawer DD Antesia, NMM 88839ED
UNITE UNITE UNITE		Budget Bureau No. 1004-0135
DEPARTMENT DEPARTMENT DEPARTMENT DEPARTMENT DEPARTMENT DEPARTMENT DEPARTMENT SUNDAY NOTICES A	OF THE INTERIOR	Expires: March 31, 1993
M DUREAU OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
5 10 45 MIL	ND REPORTS ON WELLS	NM-80645 6. If Indian, Allottee or Tribe Name
and a second sec	and a deepen or reaptry to a different reservoir	
CARL Use "APPLICATION FOR	PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	
T. (s of Well Oil Gas Wall Well Other		8. Well Name and No.
KAI Well U Other Name of Operator		Lily ALY Federal #3
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
Address and Telephone No.		30-015-27264
105 South 4th St., Artesia, N	M 88210	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	Wildcat Delaware
1980' FNL & 2310' FEL of Secti	on 3-T24S-R31E (Unit G, SWNE)	11. County of Parish, State
		Eddy Co., NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
LAST Subsequent Report	•• •	
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Notice	Altering Casing X Other Tag Sand & released	Conversion to Injection
The Description Completed Operations (Clearly state a	Altering Casing Altering Casing Dutter Tag sand & released production I pertinent details, and give pertinent dates, including estimated date of st al depths for all markers and zones pertinent to this work.)*	Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form 1 arting any proposed work. If well is directionally drilled,
Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vertice 3-24-95 - Nippled down frac h at 6540'. Rigged up power sw Released RBP. TOOH. TIH witt Circulated clean. Latched or 6' of sand on RBP (upper zone 3-25-95 - Lowered tubing and production tubing as follows:	Altering Casing X Other Tag sand & released production I pertinent details, and give pertinent dates, including estimated date of st al depths for all markers and zones pertinent to this work.)* head. Nippled up BOP. TIH with ret vivel. Washed down to RBP at 7194'. th retrieving tool. Washed 120' of nto RBP and pulled above perforation es giving up sand). Pulled above per tag sand at 7174'. TOOH and lay do bull plug, 1 joint mud anchor, per ng, 5-1/2" tubing anchor, 212 joints at 6600'. Flanged up. TIH with pum to prove Performance of the perfo	Conversion to Injection L to Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form) arting any proposed work. If well is directionally drilled, crieving tool and tagged sand . Circulated clean. sand off of RBP at 7409'. ns. Waited 1 hour. Tagged erforations. Shut well in. bown tubing. TIH with erforated sub, seating nipple s of 2-7/8" tubing. Nipple
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*See Instruction on Reverse Side