

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

015F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL - 6 - 94

O. C. D.  
ARTESIA, OFFICE

5. Lease Designation and Serial No.  
NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Lily ALY Federal #4

9. API Well No.  
30-015-27265

10. Field and Pool, or Exploratory Area  
Wildcat Delaware

11. County or Parish, State  
Eddy Co., NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FEL of Section 3-T24S-R31E (Unit H, SENE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing & Cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8330'. Reached TD at 10:00 AM 5-3-94. Ran 186 joints of 5-1/2" 17# & 15.5# casing as follows: 11 joints of 5-1/2" 17# J-55 (469.51'); 21 joints of 5-1/2" 17# J-55 (943.27'); 4 joints of 5-1/2" 15.5# J-55 (180.14'); 9 joints of 5-1/2" 15.5# J-55 (849.04'); 115 joints of 5-1/2" 15.5# J-55 (5170.94') and 16 joints of 5-1/2" 17# J-55 (720.51') (Total 8333.41') of casing set at 8330'. Float shoe set at 8330'. Float collar set at 8284.38'. DV tool set at 6514.08'. Marker joint set at 7879.79'. Cemented in 2 stages as follows: Stage 1: 250 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 6/10% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 50 sacks "H", 10% Thixad, 8#/sack HiSeal and 10% salt (yield 1.38, weight 15.5). PD 5:00 PM 5-31-94. Bumped plug to 1300 psi for 1 minute. Circulated 35 sacks cement. Circulated through DV tool for 2-1/4 hours. Stage 2: 450 sacks Pacesetter Lite "C" (65:35:6), 5#/sack gilsonite, 5#/sack salt and 4/10% CF-14 (yield 1.85, weight 12.68). Tailed in with 150 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 6/10% CF-14 and 35% Thriftylite (yield 1.75, weight 13.6). PD 9:00 PM 5-31-94. Bumped plug to 3000 psi for 1 minute. Circulated 0 sacks. Float and casing held okay. NOTE: Tied cement back 500' into intermediate casing on 2nd stage. Released rig at 2:00 AM 6-1-94.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Lee Title Production Clerk Date June 2, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side