

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S 1st St.
Artesia, NM 88210-2836

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #4

9. API Well No.

30-015-27265

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1411
RECEIVED
OCD-ARTESIA

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 3-T24S-R31E (Unit H, SENE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pull RBP between Delaware

zones

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

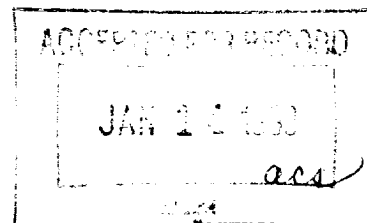
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-97 - Moved in and rigged up pulling unit. Rods parted. Ran fish and caught rods. TOOH with pump and rods. TIH with tubing and tagged up at 7012'. Had 20' of fill on top of RBP. TOOH with tubing. Shut down for night.

12-30-97 - TIH with bailer with dummy bridge plug retriever. Bailed 60' of sand. TOOH with bailer and dummy retrieving head. TIH with retrieving head and tubing. Latched onto bridge plug at 7032'. Released RBP and TOOH. TIH with bailer to clean hole. TIH 2000' and shut down for night.

12-31-97 - Finished TIH with tubing and bailer. Bailed 45' of sand. Tagged up at 8330'. TOOH with bailer and tubing. TIH with production string. Seating nipple set at 7950'. TIH with pump and rods. Returned well to production department.

Producing perforations: 6590-6977' and 8017-8178' (Delaware).



14. I hereby certify that the foregoing is true and correct

Signed

Gusly Klein

Title Operations Technician

Date Jan. 12, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date