

Artesia, NM 88210

CONTACT BY THE
OFFICE FOR NUMBER
OF COPIES REQUIRED

SUN Roswell District
Modified Form No.
NM60-3100-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-89854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nez Perce Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20: T26S, R29E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3a. Area Code & Phone No.

(505)622-2202

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL, NW $\frac{1}{4}$ SE $\frac{1}{4}$, Unit Letter J

At top prod. interval reported below n/a

At total depth same

9a. API Well No.

30-015-27274

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3/18/93

16. DATE T.D. REACHED

3/30/93

17. DATE COMPL. (Ready to prod.)

n/a

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2896' GR

19. ELEV. CASINGHEAD

2905' KB

20. TOTAL DEPTH, MD & TVD

6592'

21. PLUG. BACK T.D., MD & TVD

n/a

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

n/a

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL, CNL/LDT, mud log

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	616'	12 1/4"	100sx 12-3 RFC, 450sx C, 2% CaCl, 1/4# D-29, 1" w/100sx C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
n/a	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
n/a		n/a				n/a	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
n/a	n/a	n/a	→	n/a	n/a	n/a	n/a
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
n/a	n/a	→	n/a	n/a	n/a	n/a	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

n/a

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Surveys & Openhole Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Batley-Seely

TITLE Drlg Tech

DATE

9/13/93

*(See Instructions and Spaces for Additional Data on Reverse Side)