Form 3160-3 (November 1983) Budget Bureau No. 1004-0136 (Other ins. reverse side) tions on UNITED STATES (formerly 9-331C) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. O. C. D. **BUREAU OF LAND MANAGEMENT** NM-80645 6. IF INDIAN, ALLOTTED OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUS 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [b. TYPE OF WELL WELL WELL X S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Lily "ALY" Federal Ca0/5 9. WELL NO. Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 882101 10. FIELD AND POOL, OR WILDCAT 105 South Fourth Street, Artesia, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat Delaware Eu Mexico 11. SEC., T., R., M., OR BLK. Unit I; 1980' FSL and 660' FEL AND SURVEY OR AREA At proposed prod. zone Sec. 3-T24S-R31E Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 24 miles northeast of Loving, New Mexico Eddy MM 15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. BOTARY OR CABLE TOOLS 8300' Rotary OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* ASAP 3469' GR 23. Secretary's Potash PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT 17 1/2" 13 3/8" 54.5# 500' Circulate -500 sacks Circulate - 1250 sacks 11" 5/8" 32.0# 4200' 5 1/2" 17 & **XX**# Tie Back to 8 5/8" - 900 sacks 7 7/8" חד Yates Petroleum Corporation proposes to drill and test the Delaware and Intermediate formations. Approximately 500' of surface casing will be set and cement circulated. Approximately 4200' of intermediate casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production. Native mud to 500'; Brine to 4200'; cut Brine to 6500'; Starch/cut MUD PROGRAM: Brine to TD. BOP PROGRAM: BOP will be installed on the 13 3/8" casing and tested daily for POST 10-1 operational. 1-15-93 NOTE: NO POTASH LEASES WITHIN A MILE RADIUS. NEWLOC 4 API IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.

SIGNED Clifta R. May	Permit Agent	DATE 11-12-92
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY IF ANY :	TITLE	DATE 1-5-93

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS -

*See Instructions On Reverse Side