

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

OIL CONS COMMISSION  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #5

9. API Well No.

30-015-27275

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL of Section 3-T24S-R31E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompleting Report Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4260'. Reached TD at 5:00 PM 10-18-95. Ran 95 joints of 8-5/8" 32# HC-80 and J-55 (4263.34') of casing set at 4260'. Float shoe set at 4260'. Float collar set at 4216'. Cemented with 1100 sacks 65-35 Poz C, 6% D-20, 10% D44 and 1/4#/sack D-29 (yield 2.25, weight 12.4). Tailed in with 200 sacks "C" and 1% S-1 (yield 1.34, weight 14.8). PD 10:09 AM 10-19-95. Bumped plug to 2180 psi, OK. Circulated 175 sacks. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 10:09 AM 10-20-95. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling.

RECEIVED

DEC 05 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Production Clerk

Date Oct. 24, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date