

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL of Section 3-T24S-R31E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #5

9. API Well No.

30-015-27275

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8530'. Reached TD at 5:15 AM 10-26-95. Ran 205 joints of 5-1/2" 17# & 15.5# casing as follows: 40 joints of 5-1/2" 17# 8rd J-55 LT&C (1591.90') and 140 joints of 5-1/2" 15.5# 8rd J-55 LT&C (5906.50') and 25 joints of 5-1/2" 17# 8rd J-55 LT&C (1038.15') (Total 8636.55') of casing set at 8530'. Float shoe set at 8530'. Float collar set at 8487'. DV tool set at 6219'. Cemented in two stages as follows: Stage 1: 350 sacks "H", 8# kolite, 3% salt, .55% C-112, 1/4 gal/sack D-155, .10% D604AM, .02 M045 and .1% D113 (yield 2.12, weight 13.0). Tailed in with 50 sacks "H", 10% D053 and 2% S001 (yield 1.64, weight 14.2). PD 8:15 PM 10-27-95. Bumped plug to 1180 psi for 3 minutes. Circulated 127 sacks. Circulated through DV tool for 2-1/2 hours. Stage 2: 450 sacks "H", 6% gel, 5# D024, 1/4# D029 and 5# D044 (yield 2.02, weight 13.0). Tailed in with 100 sacks "H", 1.4 gal/sack D155, .1 gal/sack D604A14, .25 gal/sack M45, 3% D44 and .55% D112 (yield 2.12, weight 13.0). PD 12:30 AM 10-28-95. Bumped plug to 2500 psi for 3 minutes, OK. WOC. Released rig at 4:30 AM 10-28-95. NOTE: Marker joint set at 6603' and 7329'. Sandblasted casing from 5374-6134', 6259-6938' and 7183-8324'.

Waiting on completion unit.

OIL COLL. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Clerk

Date

Oct. 30, 1995

(This space for Federal or State office use)

Approved by

[Signature]

Title

Date

Conditions of approval, if any: