

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 990' FEL of Section 3-T24S-R31E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #5

9. API Well No.

30-015-27275

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-7-95 - Cleaned location and installed anchors and markers. Moved in and rigged up pulling unit and reverse unit. TIH w/bit, stabilizer, drill collars and 2-7/8" tubing. Tagged DV tool at 6264'. Drilled DV tool and tested to 2600#. Continued in hole and tagged PBDT at 8374'. Circulated hole with 2% KCL water. TOOH. TIH with bit and scraper. TOOH. Rigged up wireline. Ran bond log. Rigged down wireline.
11-8-95 - Rigged up wireline. TIH with 4" casing guns and perforated 8027-8184' w/18 .40" holes (1 SPF) as follows: 8027, 28, 29, 30, 31, 32, 33, 8162, 64, 66, 67, 70, 72, 76, 78, 79, 81 & 8184'. TOOH with casing guns and rigged down wireline. TIH with RBP and packer. Set RBP at 8249' and packer at 8122'. Acidized perforations 8162-8184' with 750 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP to 8122' and packer to 7926'. Acidized perforations 8027-8033' w/500 gallons 7-1/2% NEFE acid and ball sealers. TOOH with tools. Frac'd perforations 8027-8184' (via 5-1/2" casing) with 78,024 gallons 35% crosslink Viking I-35 and 258000# 16-30 Ottawa sand. Forced closed well.
11-9-95 - Nippled down frac head. Nippled up BOP. TIH with tubing with notched collar and tagged sand at 7600'. Washed sand to 8375'. Circulated clean. TOOH. Shut well in. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title

Production Clerk

Date

Nov. 15, 1995

(This space for Federal or State office use)

Approved by

AB

Title

Date

Conditions of approval, if any:

DEC 15 1995