

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)
2310' FSL & 2310' FEL of Section 3-T24S-R31E (Unit J, NWSE)

5. Lease Designation and Serial No.
NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lily ALY Federal #6

9. API Well No.
30-015-27276

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 10:00 AM 2-16-95. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 17-1/2" hole with rotary tools at 10:30 AM 2-21-95.

TD 700'. Reached TD at 7:15 AM 2-21-95. Ran 15 joints of 13-3/8" 48# 8rd J-55 ST&C (676.43') of csg landed at 696'. 1-Texas Pattern notched guide shoe set at 696'. Insert float set at 651'. Cemented with 350 sacks Pacesetter Lite C, 1/4#/sack celloseal and 2% CaCl2 (yield 2.01, weight 12.4). Tailed in with 250 sacks "C" with 2% CaCl2 (yield 1.33, weight 14.8). PD 1:30 PM 2-21-95. Bumped plug to 900 psi, OK. Circulated 170 sacks. WOC. Drilled out at 3:00 PM 2-22-95. WOC 25 hours and 30 minutes. Nipped up and tested to 500 psi for 30 minutes. Reduced hole to 11". Resumed drilling. NOTE: Centralizers on joints #1, #3 & #5. Notified BLM in Carlsbad - did not witness.

MAR 2 1995

OIL COMMISSION
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Clerk

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

SJS

