

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #6

9. API Well No.

30-015-27276

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

2310' FSL & 2310' FEL of Section 3-T24S-R31E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

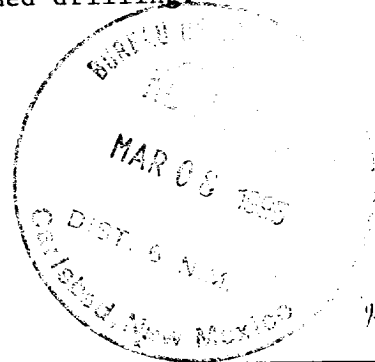
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4208'. Ran 102 joints of 8-5/8" 32# casing as follows: 3 joints of 8-5/8" 32# Mav. 80 8rd ST&C and 99 joints of 8-5/8" 32# 8rd J-55 ST&C (4213.72') of casing set at 4208'. 1-regular guide shoe set at 4208'. Float collar set at 4166'. Cemented with 950 sacks Pacesetter Lite "C", 1/4#/sack celloseal and 10# salt (yield 2.01, weight 12.4). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.33, weight 14.8). PD 11:45 PM 2-28-95. Bumped plug to 2000 psi, OK. Circulated 200 sacks. WOC. Drilled out at 1:45 AM 3-2-95. WOC 26 hours. Tested casing to 1000#, OK. Reduced hole to 7-7/8". Resumed drilling.

RECEIVED

MAR 9 1995

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date March 7, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SJS