

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL of Section 3-T24S-R31E (Unit 0, SWSE)

NM OIL CONS COMMISSION

Drawer D1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #7

9. API Well No.

30-015-27277

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 26" hole with rat hole machine at 9:45 AM 4-12-95. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 17-1/2" hole with rotary tools at 5:00 PM 4-13-95. NOTE: BLM notified prior to drilling. Reached TD of 17-1/2" hole at 4:30 PM 4-14-95. Ran 16 joints of 13-3/8" 54.5# J-55 ST&C (724') of casing set at 708'. 1-Texas Pattern notched guide shoe set at 708'. Insert float set at 663'. Cemented with 375 sacks Pace-setter Lite, 1/4#/sack celloseal and 2% CaCl2 (yield 2.01, weight 12.4). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 11:00 PM 4-14-95. Bumped plug to 600 psi, float did not hold. Circulated 123 sacks. WOC. Drilled out at 3:30 AM 4-16-95. WOC 28 hours and 30 minutes. Nippled up and tested to 1500 psi for 30 minutes. Reduced hole to 11". Resumed drilling. NOTE: Shannon Shaw with BLM - Carlsbad notified prior to job. Used 3 centralizers on bottom 3 joints.

RECEIVED
ACCEPTED FOR RECORD

JUN 5 1995

J. Lara
1995

OIL CONSERVATION

DIST. 2

RECEIVED
OIL CONSERVATION
AREA

APR 26 10 47 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date

April 25, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date