

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

VM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL of Section 3-T24S-R31E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #7

9. API Well No.

30-015-27277

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 103 joints of 8-5/8" 32# casing as follows: 3 joints of 8-5/8" 32# HC-80 ST&C (125.69') and 100 joints of 8-5/8" 32# J-55 ST&C (4104.94') (Total 4230.63') of casing set at 4225'. Float shoe set at 4225'. Cemented with 1000 sacks Pacesetter Lite, 10#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 8:30 PM 4-22-95. Bumped plug to 1500 psi, OK. Cement did not circulate. WOC 8 hours. Ran Temperature Survey and found top of cement at 200'. Filled annulus with 8 yards of ready-mix per approval by Jim Amos w/BLM - Carlsbad. WOC. Drilled out at 9:30 PM 4-23-95. WOC 24 hours. Nippled up and tested to 1500 psi for 30 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: BLM - Carlsbad notified prior to job. Used 3 centralizers on joints #1, #2 & #3. Preceded cement with 40 bbls water. Lost returns on last 20 bbls of displacement.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Kuen*

Title

Production Clerk

Date May 1, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date