

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL of Section 3-T24S-R31E (Unit 0, SWSE)

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #7

9. API Well No.

30-015-27277

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-7-9-95 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 200 psi. TIH with bit, drill collars and tubing. Drilled out DV tool at 6020'. TIH to PBTD at 8260'. Tested casing to 2500 psi. TOOH with 2-7/8" tubing, drill collars and bit. TIH with bit, scraper and 2-7/8" tubing to 8260'. Reverse hole clean with 2% KCL water. TOOH with tubing, scraper and bit. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. 5-9-95 - Rigged up wireline. TIH with 4" casing guns and perforated 8014-8161' w/20 .42" holes (1 SPF - Delaware) as follows: 8014, 16, 18, 24, 26, 32, 38, 40, 42, 8116, 18, 20, 24, 26, 28, 43, 46, 49, 57 & 8161'. TOOH with casing guns. Rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 8116-8161'. Acidized with 750 gallons 7-1/2% NEFE acid and ball sealers. Pulled tools up and straddled perforations 8014-8042'. Acidized with 750 gallons 7-1/2% NEFE acid and ball sealers. Shut down due to high winds. 5-10-95 - TOOH with tubing, packer & RBP. Removed BOP and installed frac head. Frac'd perforations 8014-8161' with 89000 gallons 35# crosslink gel and 24,900# 16-30 Ottawa sand. Shut well in 30 minutes for forced closure. Shut in. 5-11-95 - Opened well to pit to flow down. TIH with tubing. Tagged sand at 8118'. Reversed 142' of sand out of casing to 8260'. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn Klein

Title Production Clerk

Date May 15, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara
1995