

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL of Section 3-T24S-R31E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #8

9. API Well No.

30-015-27278

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4251'. Reached TD at 5:00 PM 1-11-96. Ran 96 joints of 8-5/8" casing as follows: 5 joints of 8-5/8" 32# M-80 8rd ST&C (207.79') and 91 joints of 8-5/8" 32# J-55 8rd ST&C (4081.91') (Total 4289.70') of casing set at 4251'. 1-regular guide shoe set at 4251'. Float collar set at 4207'. Cemented with 1050 sacks Pacsetter Lite C, 1/4#/sack celloseal and 10#/sack salt (yield 2.18, weight 12.4). Tailed in with 200 sacks "C" with 1% CaCl2 (yield 1.32, weight 14.8). PD 8:45 AM 1-12-96. Bumped plug to 1600 psi, OK. Circulated 137 sacks. WOC. Nippled up and tested to 1000# for 15 minutes, OK. Drilled out at 3:15 AM 1-13-96. WOC 18 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Jan. 17, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: