

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-80645
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FEL of Section 3-T24S-R31E (Unit P, SESE)	8. Well Name and No. Lily ALY Federal #8
	9. API Well No. 30-015-27278
	10. Field and Pool, or Exploratory Area Ingle Wells Delaware
	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8330'. Reached TD at 10:45 AM 1-18-96. Ran 200 joints of 5-1/2" 17# & 15.5# casing as follows: 12 joints of 5-1/2" 17# J-55 sandblasted (478.91'); 20 joints of 5-1/2" 17# J-55 varnished (830.72'); 4 joints of 5-1/2" 17# J-55 sandblasted (164.28'); 7 joints of 5-1/2" 15.5# J-55 sandblasted (287.55'); 135 joints of 5-1/2" 15.5# J-55 varnished (5662.05') and 22 joints of 5-1/2" 17# J-55 varnished (910.58') (Total 8334.09') of casing set at 8330'. Float shoe set at 8330'. Float collar set at 8291'. DV tool set at 6192'. Marker joint set at 7871'. Preflushed with 500 gallons WMW1 and 500 gallons of Surebond. Cemented in two stages as follows: Stage 1: 450 sacks Super C Modified (61-15-11), 35#/sack FL-52, .26#/sack FL-25 and 5#/sack gilsonite (yield 1.62, weight 13.0). Tailed in with 30 sacks "H", 12% thixad and 5#/sack gilsonite (yield 1.55, weight 14.6). PD 3:40 PM 1-19-96. Bumped plug to 1400 psi for 1 minute. Circulated 135 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 550 sacks Pacesetter Lite C, 5#/sack salt, 5#/sack gilsonite, 1/4#/sack celloseal (yield 2.05, weight 12.5). Tailed in with 100 sacks Class C Neat (yield 1.32, weight 14.8). PD 8:35 PM 1-19-96. Bumped plug to 2700 psi for 1 minute, OK. WOC. Released rig at 1:00 AM 1-20-96. NOTE: On 2nd stage of cement, tied back cement into intermediate casing 1000±.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Jan. 26, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: