

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-80645
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FEL of Section 3-T24S-R31E (Unit P, SESE)	8. Well Name and No. Lily ALY Federal #8
	9. API Well No. 30-015-27278
	10. Field and Pool, or Exploratory Area Ingle Wells Delaware
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 2000 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Tagged cement at 6105'. Rigged up power swivel and drilled out 87' of cement and DV tool at 6192'. TIH to PBTD 8282'. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8282'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline.

1-24-96 - Rigged up wireline. TIH with 4" casing guns and perforated 8021-8181' w/17 .42" holes (1 SPF) as follows: 8021, 25, 28, 30, 32, 34, 40, 45, 8146, 50, 62, 64, 66, 68, 71, 77 & 8181'. TOOH with casing guns. Rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 8146-8181'. Acidized with 750 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. Pulled up and straddled perforations 8021-8045'. Acidized with 750 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. Unset packer and RBP. TOOH with 2-7/8" tubing. Pulled 3200' of tubing out of hole and shut down due to high winds.

1-25-96 - Finished TOOH with tubing, packer and RBP. Removed BOP and installed frac head. Frac'd perforations 8021-8181' (Delaware) with 85,150 gallons 35# crosslink gel and 270000# 16-30 Ottawa sand. Force closed well for 30 minutes. Shut well in for 16 hours. Opened well and flow to pit for cleanup.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Jan. 26, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date SJS
Conditions of approval, if any: