

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-80645

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL of Section 3-T24S-R31E (Unit P, SESE)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #8

9. API Well No.

30-015-27278

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

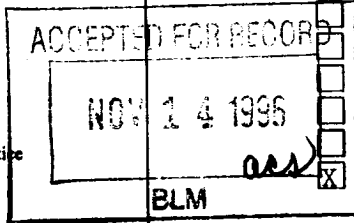
11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perforation, acidize & frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-29-96 - Moved in and rigged up pulling unit. Released pump. TOOH with rods and pump. Shut down.

10-30-96 - Nippled up BOP. TOOH with tubing, tubing anchor, seating nipple, perforated sub and mud anchor. Rigged up wireline. TIH with 4" casing guns and perforated 7291-7355' w/17 .42" holes as follows: 7291, 95, 7303, 07, 25, 27, 29, 31, 33, 35, 37, 47, 49, 51, 53 & 7355' (Brushy Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7500' and tested to 2000 psi. Set packer at 7180'. Acidized perforations 7291-7355' with 2200 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbing.

10-31-96 - Continue to swab.

11-1-96 - TOOH with tubing and packer. TIH with packer and tubing. Set packer at 7180'. Frac'd perforations 7291-7355' with 18000 gallons 25# delayed borate guar, 34000# 20-40 Ottawa sand, 7200# 16-30 Ottawa sand and 9000# 16-30 Super LC sand. Shut in overnight.

11-2-96 - Opened well and flowed well down. Nippled down frac valve. Nippled up BOP. TOOH with packer and tubing. TIH with 2-7/8" tubing and tagged sand at 7380'. Washed out 120' of sand to 7500'. Circulated well clean with 2% KCL. TOOH with tubing. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Nov. 5, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____