

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEC 05 '96

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

O. C. D.

ARTESIA OFFICE

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL of Section 3-T24S-R31E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-80645

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #8

9. API Well No.

30-015-27278

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perforations,
acidize & frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-96 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nipped down wellhead and installed BOP. TOOH with tubing. TIH with retrieving head and 2-7/8" tubing. Washed 5' of sand off of RBP. Could not unset RBP. TOOH with tubing and retrieving head. 11-20-96 - Rigged up wireline. TIH with casing guns and perforated 6655-6783' w/10 .42" holes as follows: 6655, 57, 67, 69, 73, 6747, 57, 73, 81 & 6783'. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7197' and tested to 3000 psi. Pulled up and set packer at 6542'. Acidized perforations 6655-6783' w/1500 gallons 7-1/2% iron control acid and ball sealers. Bled well down and began swabbing. 11-21-96 - Frac'd perforations 6655-6783' with 11500 gallons 20% crosslink gel, 30000# 20-40 Ottawa sand and 9000# super LC sand. Shut well in overnight. 11-22-96 - Bled well down to pit. Unset packer. TOOH with tubing and packer. TIH with retrieving tool and tubing. Tagged sand at 6727'. Circulated scattered sand out of hole to RBP at 7197'. Unset RBP. TOOH with tubing and RBP. TIH with retrieving tool and tubing to RBP at 7500'. Could not get RBP unset. TOOH with tubing and retrieving tool. TIH with overshot, grapple, drill collars, jars, bumper sub and tubing. Could not latch onto RBP. TOOH. 11-23-25-96 - TOOH - grapple missing out of overshot. TIH with retrieving tool, drill collars, jars, bumper sub and tubing. Latched onto RBP at 7500'. Jarred on RBP for 1-1/2 hours. RBP

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Nov. 26, 1996

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Title PETROLEUM ENGINEER

Date 12-03-96

Approved by
Conditions of approval, if any: