

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27280
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

Lease Name Adeline ALN Federal		Well No. 16	Pool Name, Including Formation South Sand Dunes Delaware	Kind of Lease State, Federal or Fed	Lease No. NM 82904
Location Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line Section 6 Township 24S Range 31E, NMPM, Eddy County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corporation		Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77251-1188				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 24S	Rge. 31E	Is gas actually connected? YES	When? 11-22-93

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-31-93		Date Compl. Ready to Prod. 11-22-93	Total Depth 8160'		P.B.T.D. 8106'				
Elevations (DF, RKB, RT, GR, etc.) 3466' GR		Name of Producing Formation Delaware		Top Oil/Gas Pay 7856'		Tubing Depth 7700'			
Perforations 7856-8032'						Depth Casing Shoe 8160'			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17 1/2"	13-3/8"	550'	525 sx - circulated
11"	8-5/8"	4087'	1650 sx - circulated
7-7/8"	5-1/2"	8160'	860 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE 1/2-7/8" @ 7700' /
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-22-93	Date of Test 12-29-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 120	Casing Pressure 120	Choke Size 2"
Actual Prod. During Test 170	Oil - Bbls. 70	Water - Bbls. 100	Gas - MCF 194

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supervisor
Printed Name
December 30, 1993
Date
Title
505/748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1994
By
Title
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.