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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 82904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Adeline ALN Federal #17

9. API Well No.
30-015-27281

10. Field and Pool, or Exploratory Area
South Sand Dunes Delaware

11. County or Parish, State
Eddy, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 660' FSL & 990' FWL, Sec. 5-T24S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
Perforate, Treat

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8162'. Reached TD 12-25-93. Ran 183 joints 5-1/2" 15.5# and 17# J-55 LT&C casing set 8162'. Float shoe set 8162', float collar set 8114'. DV tool set 6696'. Marker joint 7417'. Cemented in two stages as follows: Stage I: 210' sx "H" w/8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). Tailed in w/65' sx "H" w/10% Thixad, 8#/sx Hiseal, 10% Salt (yield 1.38, wt 15.5). PD 4:45 PM 12-26-93. Bumped plug to 1000 psi for 3 minutes, OK. Circulated 85 sacks. Circulated through DV tool 2-1/2 hours. Stage II - 450' sx PSL "C" w/5#/sx Gilsonite, 5#/sx Salt, .4% CF-14 (yield 1.85, wt 12.7). Tailed in w/200' sx "H" w/8#/sx CSE + 5#/sx Gilsonite .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). PD 9:00 PM 12-26-93. Bumped plug to 2800 psi for 3 minutes, OK. Cement did not circulate on 2nd stage. WOC 18 hours. 12-28-93. Drilled out DV tool at 8114'. Perforated 7901-8054' w/17 - .42" holes as follows: 7997, 98, 99, 8016, 17, 28, 29, 53, 8054' (9 holes-1 SPF); 7901, 05, 06, 07, 11, 12, 13 and 7915' (8 holes-1 SPF). Straddled perforations 7997-8054' and acidized with 750 gals 7 1/2% NEFE acid. Straddled perforations 7901-15' and acidized with 750 gals 7 1/2% NEFE acid.

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14. I hereby certify that the foregoing is true and correct

Signed Artesia Dooley

Title Production Supervisor

Date 12-30-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____