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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Dei Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION 2 4 1904

	ר	OTRA	NSPO	ORT OIL	AND NAT	URAL GA	<u>.s</u>			<del></del> 1	
Operator							Well API No. 30-015-27281				
YATES PETROLEUM CORPO	DRATION	<u> </u>						20-012-2	701		
Address	• <b>•</b> •••	NTM S	88210								
105 South 4th St., An Reason(s) for Filing (Check proper box)	Lesia,	MIT C	0210		Othe	r (Please expla	in)				
New Well		Change in	Transpo	rter of:							
Recompletion	Oil		Dry Ga	s 📙							
Change in Operator	Casinghea	d Gas 🗌	Conden	sate						<del></del>	
f change of operator give name											
and address of previous operator	ARID FE	CE				53815					
I. DESCRIPTION OF WELL A	AND LEA	Well No.	Pool N	ame, Includi	ng Formation	, ,	Kind o	Lease	1	ase No.	
Adeline ALN Federal		17	Sout	th Sand	Dumes D	elaware	/State, I	ederal of Fee	NM 8	32904	
Location					_	000		,	Jost		
Unit Letter M	:660		_ Feet Fi	rom The $\frac{S}{1}$	outh Lin	e and990	Fee	et From The	west	Line	
·	240		D	31E	N	MPM,		Eddy		County	
Section 5 Township	24S		Range	7115		vir ivi,					
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	ÆOT	To Conder	nsate		Address (Giv	e address to wh	nich approved	copy of this form	n is lo be se 1100	ni)	
EOTT Energy Corporation					PO Box 1188, Houston, TX 77251-1188						
Name of Authorized Transporter of Casanghests Cas					Address (Give address to which approved copy of this form is to be sent)  105 South 4th St., Artesia, NM 88210						
Yates Petroleum Corporation					ls gas actually connected? When?					<del></del>	
If well produces oil or liquids, give location of tanks.	Unit F	Sec.	Twp. 1 24S	Rge.   31E	Yes	y connected?		-1 <b>-</b> 94			
If this production is commingled with that if	I			ve comming	ing order num	ber:					
IV. COMPLETION DATA	nom any on	ici icase oi	poor, g.		, and the second					_ <del>,</del> _	
		Oil Wel	1	Gas Well	•	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		X			X T-tal Darth	<u> </u>	<u> </u>	P.B.T.D.	<del> </del>	J	
Date Spudded		Date Compl. Ready to Prod.			Total Depth 8162 '			8114'			
12-10-93		1-2-94				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				7901'			8000'			
3465' GR Delaware					7701			Depth Casing Shoe			
Perforations 7901–8054								8162'			
7701 0054	<del></del> -	TURING	. CAS	NG AND	CEMENT	NG RECOR	ED				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
26"		20"			401			Redi-Mix			
17-1/2"		13-3/8"			545'			525 sx - circulated			
11"		8-5/8"			4075'			1600 sx - circulated			
7–7/8"	5-1/2"				8162' 8" @ 8000'/			923 SX			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR	ALLOW	ABL	. <u>/ Z – / /</u>	8 @ 00	v exceed top al	lowable for thi	is depth or be fo	r full 24 ho	urs.)	
			e of toad	ou and mus	Producing N	Method (Flow, p	ump, gas lift,	etc.)			
Date First New Oil Run To Tank 1-1-94		Date of Test 1-2-94			1	mping		A (			
Length of Test		Tubing Pressure			Casing Pressure			Choke Size	Fa	VIIV-2	
24 hrs	1 -	80			80			2" Gas- MCF	2.	-11-94	
Actual Prod. During Test	l .	Oil - Bbls.			Water - Bbls.			342	com	nyay	
838	2	64			57	4		342			
GAS WELL								Construct of C	andensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	(61				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-in)				Capital Library					
	7 4 5775 6	T COL	mr r 4	NCE	-\r		<del> </del>				
VI. OPERATOR CERTIFIC						OIL CO	NSERV	NOITA'	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						<del>{</del>					
is true and complete to the best of my knowledge and belief.					Dat	Date Approved JAN 2 5 1994					
Deanita Dandlett					∥ <sub>By</sub>				TIL		
\/s:						BySUPERVISOR. DISTRICT IL					
Juanita Goodlett - Production Supervisor  Printed Name  Title  Total					Titl	- SU	Lru.				
1-20-94		505/74	8-147	1	'''	·					
Date		T	elephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.