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Form 3160-5
(June 1990)

MAR 1 8 55 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390, Midland, Texas 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL Sec. 35, T-25S - R-29E
Eddy County, New Mexico

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 54290

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

North Brushy Draw 35 Fed.

9. API Well No.

#1

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recomposition
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recomposition Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1). 2-18-93: Spud well, drill to 600'.
(2). 2-19-93: Ran 15 jts. 13-3/8", 54.50, J-55 ST & C casing. Set at 600'. Cement with 325 sx Class C with 4% gel. Tailed in with 200 sx Class C. Did not circulate cement. Ran temp survey. Perforate 4 shots at 525 (per telephone conversation with Shannon Shaw - BLM - Carlsbad). Cement with 500 sx Class C with 2% CC. Circulate 187 sx to surface. WOC 12 hours. NU and test BOP. Pressure test casing to 500 psi. Drill out float equipment. Resume drilling formation.

(ORIGIN & DATE OF SUBMISSION)

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Agent

Date

2-26-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: