

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390, Midland, Texas 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL Sec. 35, T-25S, R-29E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 54290

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

North Brushy Draw 35 Fed

9. API Well No.

#1

10. Field and Pool, or Exploratory Area

Wildcat

11. County (or Parish, State)

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Set Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is permanently drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Note: Report needs of multiple completions on well Completion or Recompletion Action and Log form.)

3-2-93: Drill to TD of 3141'. Ran 69 jts. 8-5/8" 24# & 32#, K-55, ST & C casing to 3141'. Cemented with 700 sx 65/35/6 "C" cement with 1/2 # / SK celloflake. Tailed in with 200 sx "C" with 1% CC. Cement did not circulate. WOC. Ran temp survey - TOC @ 1300'. Attempt to run 1" (as per telephone conversation with Don Early). Could not get below 40' with 1". Perforate casing @ 1225' (as per telephone conversation with Adam Salamb). Cement casing with 1000 sx Class "C". Did not circulate cement to surface. Run temp survey. TOC @ 500' (100' above surface shoe). Received verbal permission from Shannon Shaw to proceed. Land casing. Install well head. NU BOP. Drill cement from 1025' to 1275'. Test casing to 500 psi. Drill out float equipment. Resume drilling formation.

APPROVED FOR SIGNATURE
(OTIC, SCD.) DAVID R. GLASS
MAR 11 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the above is a true and correct

Signed

Title

Regulatory Agent

Date

3-9-93

Approved by

Conditions of approval, if any:

Title

Date