

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390, Midland, Texas 79702 (915) 686-9927

4. Location of Well (Forage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL Sec. 35, T-25S, R-29E

5. Lease Description and Serial No.

NM 54290

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Description

N/A

8. Well Name and No.

North Brushy Draw 35 Federal

9. API Well No. #1

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Lease
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, Set production casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions to Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is devicementally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-8-93: TD well @ 5821'. Run logs.

3-9-93: Run 132 jts. 5-1/2" 17# K-55 casing to 5820'. Cemented with 600 sx 65/35/6 poz followed by 100 sx Class C (volume calculated on raising cement to 2500' with 20% excess over log volume).

3-12-93: Ran bond log. TOC - 3895'. Although the cement top does not meet BLM stipulations (200' above intermediate shoe = 2941'), no productive intervals are located in the uncemented section. We believe cemented interval is adequate to provide zonal isolation (probable perms from 5583 - 5656'). As per conversation with Shannon Shaw on 3-10-93, any remedial cementing work as required by BLM will be performed after well is completed and tested.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
APR 21 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Agent Date 3-15-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.