Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

and - 7 1993

I. Operator	REQI	JEST F	OR A	LLOW/ ORT C	ABLE AND	AUTHOR TURAL C	RIZATION		•		
SOUTHWEST ROYALTIES, INC./						Well API No. 30-015-2731					
P.O. BOX 1139	0, M ID	LAND,	TEX	XAS	79702				2131		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casinghea	Change in	Dry Ga	as 🗆	Ou	her (Please exp	olain)				
II. DESCRIPTION OF WELL	AND LEA	ASE	M	B.	\mathcal{L}	· · · /	.1				
Lease Name Well No. Pool Name, Inclu					1			of Lease Federal or Fe		Lease No. 54290	
Unit Letter G	_ :		. Feet Fr	om The _	1980 Lin	e and	N F	eet From The	E	Line	
Section 35 Townsh	ip 25S		Range	298	. N	МРМ,	EDDY			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OI	L AN	D NATI	JRAL GAS	address to	L:-L				
SCURLOCK PERMIAN CORP					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1183, HOUSTON, TX						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas SID RICHARDSON GASOLINE CO. If well produces oil or liquids, Unit Sec. Twp. Rge					Address (Give address to which appro P.O. BOX 1959, MIDLA			red copy of this form is to be sent) ND, TX 79702			
give location of tanks.	<u>i</u> G i	35	25E	Rge 29E	Ye	8	When	? 22 - 93			
If this production is commingled with that IV. COMPLETION DATA	from any other	·.—	oool, giv	e comming	gling order num	ber:		<i></i>			
Designate Type of Completion	- (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		.1	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
	π	JBING,	CASIN	IG AND	CEMENTIN	NG RECOR	D	!			
HOLE SIZE CASING & TUBING SIZE				IZE		DEPTH SET		O SACKS CEMENT			
								Part ID-3			
								10-15-93 cha GT: CON			
7. TEST DATA AND REQUES OIL WELL (Test must be after re				7 1					٢		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
ength of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
etual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Concensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA				CE		.,					
I hereby certify that the rules and regular	tions of the O	il Conserva	tion			IL CON	SERVA	TION [DIVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved0CT 7 1993							
Kott Ellish											
Signature KATE ELLISON AGENT					By ORIGINAL SIGNED BY						
Printed Name 9-29-93	Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
9-29-93 Date	(915) 684-6381 Telephone No.				•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.