Form 3160-5 (August 1999)

UNITED STATES

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Form 3160-5 August 1999)	UNITED STAT	E INTERIOR	The state of the s	FORM APPROVED OMB No. 1004-0135 Expires November 30, 200	4 /
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
	RY NOTICES AND REI			б NM-82904	
abandoned v	this form for proposals vell. Use Form 3160-3 (A	(PD) for such propos	als _{CO}	if Indian, Allottee or Tribe Nat	
	RIPLICATE - Other Ins	tructions on rever	se side	7. If Unit or CA/Agreement, Nan	ne and/or No.
1. Type of Well				8. Well Name and No.	
2. Name of Operator	Uther Other			Adeline ALN Federa	.1 #15
Yates Petroleum	Corporation			9. API Well No.	11 111
3a. Address	- OOI por a caron	3b. Phone No. (incl	ude area code)	30-015-27328	
	Artesia, NM 882	1		10. Field and Pool, or Exploratory	Area
	ec., T., R., M., or Survey Descript			Wildcat Delawa	are
990' FSL & 1650'	FEL of Section 6-3	Γ24S-R31E (Unit	o, swse)	11. County or Parish, State	
				Eddy Co., NN	1
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		,	TYPE OF ACTION		
	Acidize	☐ Deepen	Production (Sta	rt/Resume)	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction		Other	
Subsequent Report	X Change Plans	Plug and Abandor			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen di Attach the Bond under which following completion of the ir testing has been completed. I determined that the site is read	rectionally or recomplete horizo the work will be performed or nvolved operations. If the opera Final Abandonment Notices sha ly for final inspection.)	ntally, give subsurface loca provide the Bond No. on f tion results in a multiple co Il be filed only after all re	tions and measured and tile with BLM/BIA. Requirempletion or recompletion quirements, including rec	any proposed work and approximate drue vertical depths of all pertinent married subsequent reports shall be filed in a new interval, a Form 3160-4 shalamation, have been completed, and the change the setting compared.	within 30 day all be filed onc the operator ha
				esign and the BOP rec	
1. Surface casin casing	g will be changed	from 13-3/8" 5	4.5# J-55 casi	ng to 13-3/8" 48# H-4	4 0
2. Intermediate	casing setting dep	oth will be cha	nged from 4200	' to 4100' (8-5/8" ca	asing)
3. Production ca	sing will be chang	ged as follows:			
FROM:					
-	T&C casing from O- LT&C casing from				
14. I hereby certify that the forego	oing is true and correct	. CO	NTINUED ON NEX	T PAGE:	
Name (Printed/Typed)					
Rusty Klein		Title	Operations T	echnician	
Signature Music	Klein	Date	May 6, 2000		
	THIS SPACE	E FOR FEDERAL OR	STATE OFFICE US	E	
Appropriate by			Title	Date	
Approved by Conditions of approval, if any, ar	e attached. Approval of this no	otice does not warrant or			
certify that the applicant holds le which would entitle the applicant t	gal or equitable title to those re	ights in the subject lease	Office		

YATES PETROLEUM CORPORATION Adeline ALN Federal #15 Section 6-T24S-R31E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

5-1/2" 17# J-55 LT&C casing from 7550-8200'

TO:

5-1/2" 17# J-55 LT&C casing from 0-100' 5-1/2" 15.5# J-55 LT&C casing from 100-5800'* 5-1/2" 17# S-95 LT&C casing from 5800-8200' *The S-95 casing is used yellow band casing that has been 3rd party inspected

4. BOP requirements: The special stipulations state that the BOP should consist of a kelly cock, stabbing valve, annular preventor and two ram preventors before drilling below the 13-3/8" casing. Cory Frederick, Drilling Engineering Tech for Yates Petroleum Corporation, received verbal permission from Pete Chester w/BLM-Roswell to use a flow nipple and diverter.

Operations Technician

May 6, 2000