

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS
Drawer DD
Artesia, NM 88210

MISSION

158

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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JUN 18 1993

C. G. D.

5. Lease Designation and Serial No.

NMO31963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance Federal 3

9. API Well No.

30-015-27389

10. Field and Pool, or Exploratory Area

Sand Dunes W., Delaware

11. County or Parish, State

Eddy

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12221 Merit Drive, Suite 500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FEL & 660 FNL

Unit A Sec. 5 T24S R31E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merit Energy hereby requests approval to change the setting depth of the intermediate casing. We estimate the base of salt to be at 3895'. We therefore wish to set the intermediate casing at 4065' instead of the originally proposed depth of 4200'.

Also, we wish to change the size of the intermediate casing hole to 11' instead of the permitted 12 1/4". This change was made for cost saving reasons and due to washout common in the area. This change should in no way cause problems with cementing operations. Cement volumes will be altered to achieve circulation to the surface.

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14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 5-14-93

(This space for Federal or State office use)

Approved by (ORIG. SGN.) JOE G. LARA

Title PETROLEUM ENGINEER

Date JUN 15 1993

Conditions of approval, if any: